

Designing Community-Aware Charging Networks for Electric Vehicles

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- Motivation
- Key Literature
- Problem Description
- Uncertainties and Data Analysis
- Solution Approach
- Computational Study
- Future Research

- **Promise of Electric Vehicles (EV):**
 - **Diversification** of the transportation **energy feedstock**
 - **Reduction of greenhouse gas** and other emissions
 - Improving public health by improving **local air quality**

- **Direct and indirect policy incentives** for EV market share growth:
 - **Public charger availability** is an indirect policy incentive
 - **The most strongly related variable** among several socio-economic ones **to EV adoption** (Sierzchula et al., 2014)

- **Key decisions** for EV charging network infrastructure:
 - Number and location of charging service stations
 - Type of charging stations



- **Capar, I. et al., 2013. Arc cover-path-cover formulation and strategic analysis of alternative-fuel station locations**
 - Presented a **computationally efficient** model for **flow-refueling location model**
 - Provided insights for managerial concerns such as **OD demand forecasting uncertainty**, robustness of optimal locations in regard to **vehicle driving ranges**

- **Cavadas, J. et al. 2015. MIP model for locating slow-charging stations for EVs in urban areas accounting for driver tours**
 - Locate **slow-charging stations** for EVs in an **urban** environment
 - Possibility of **several stops** by each driver during the day and the driver can only charge the vehicle at one of these locations
 - Impact of considering **demand transference** can be rather high in networks where demand is relatively low



- **Tan, J. & Lin, W., 2014. Stochastic flow capturing location and allocation model for siting EV charging stations**
 - Compared a **deterministic** case where charging demand is fixed over time to a **stochastic** one where consumer demand for charging service is random
 - **Stochastic programming** (SP) provides more realistic results

- **Hosseini, M. & MirHassani, S.A., 2015. Refueling-station location problem under uncertainty**
 - **Two-stage SP** to locate **permanent and portable charging stations** with and without considering capacities to maximize the served traffic flows
 - Stochastic models firstly try to cover **trips between large cities**
 - Permanent stations get located in and around **heavily populated nodes**



■ Research Gap:

- Focus on large-scale state-wide networks and not on urban areas
- Deterministic charging demand
 - Demand is quite stochastic in reality (varying by hour of day, weekday/weekend patterns, commute purpose, destination, etc)

■ Research Goal:

- Develop a **stochastic programming** approach to determine **location and capacity** of charging stations
 - Assess **community livability metrics**
 - Accessibility to charging service
 - Charging station utilization rate
 - Walkability
 - Account for **behaviors of EV drivers**
 - Willingness to walk
 - Willingness to use public charging stations

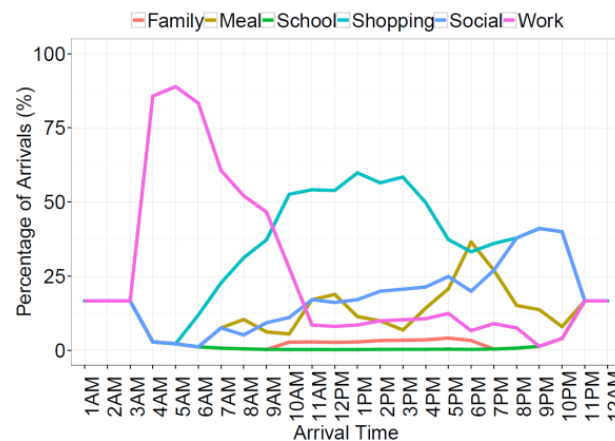
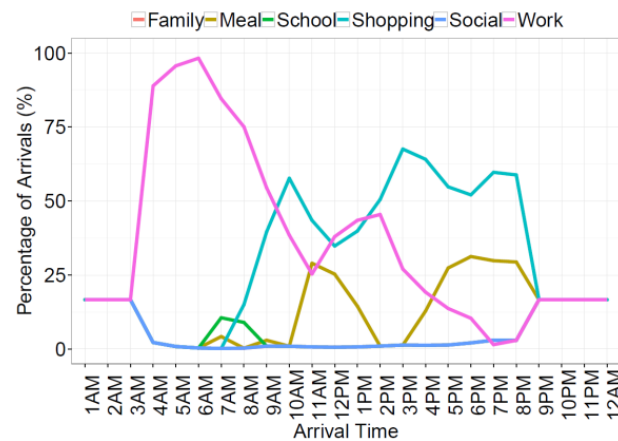
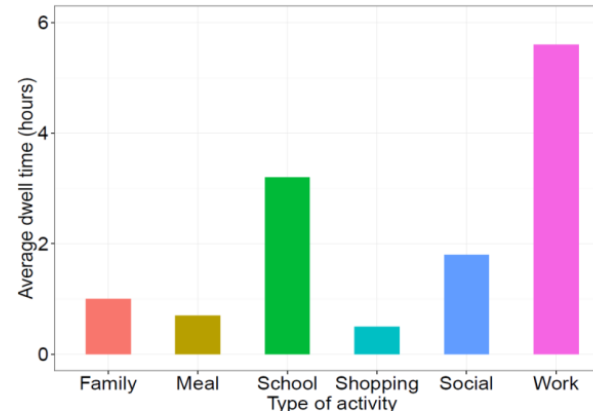
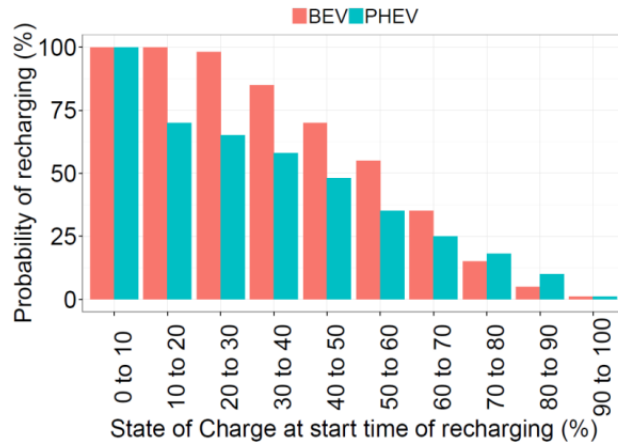
Assumptions:

- Public parking facilities
- Semi-rapid chargers
- Vehicle parking location
- Vehicle charging time

Uncertainties and Data Analysis



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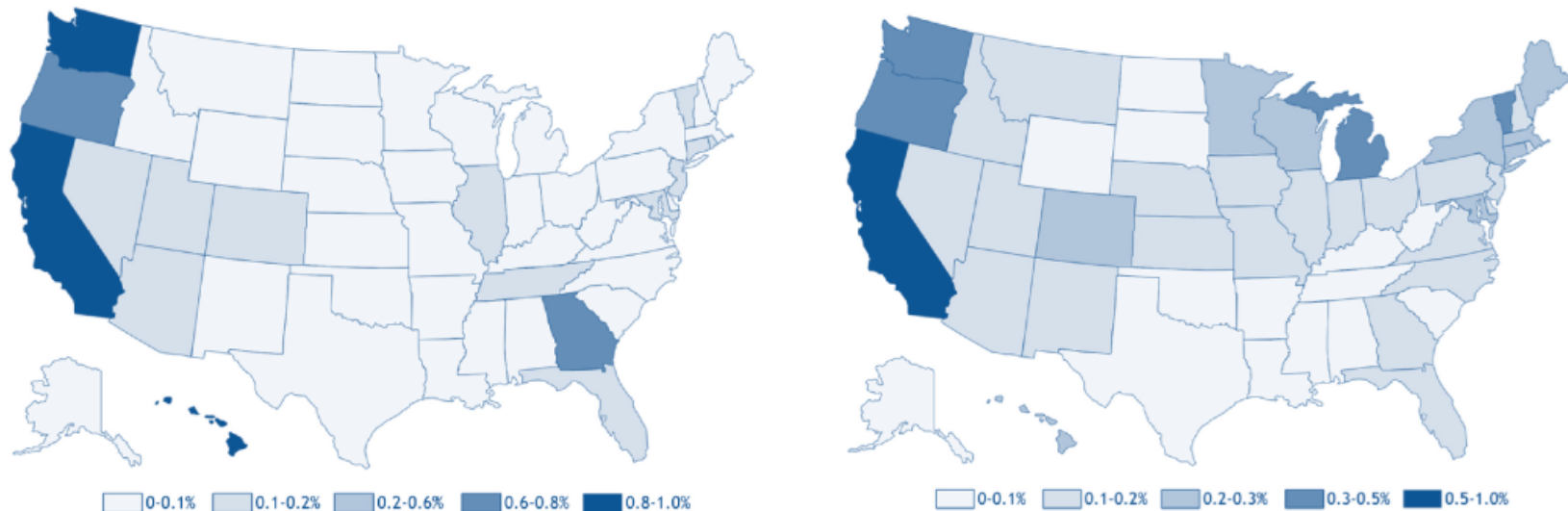


The expected breakdown of vehicle arrival percentages for weekdays (left) and weekends (right).

Factor	Category	β
Season	Winter (Dec-Feb)	1.88
	Spring (Mar-May)	1.68
	Summer (Jun-Aug)	1.64
	Autumn (Sep-Nov)	1.7
Region	Northeast	1.85
	Midwest	1.65
	South	1.76
	West	1.65
Community	Town and County	1.65
	Suburban	1.63
	Urban	1.78

Estimated parameters for distance decay function

Data Sources:
Brooker, R., Qin, N., 2015. Identification of potential locations of electric vehicle supply equipment.
Yang, Y., Diez-Roux, A., 2012. Walking distance by trip purpose and population subgroups.

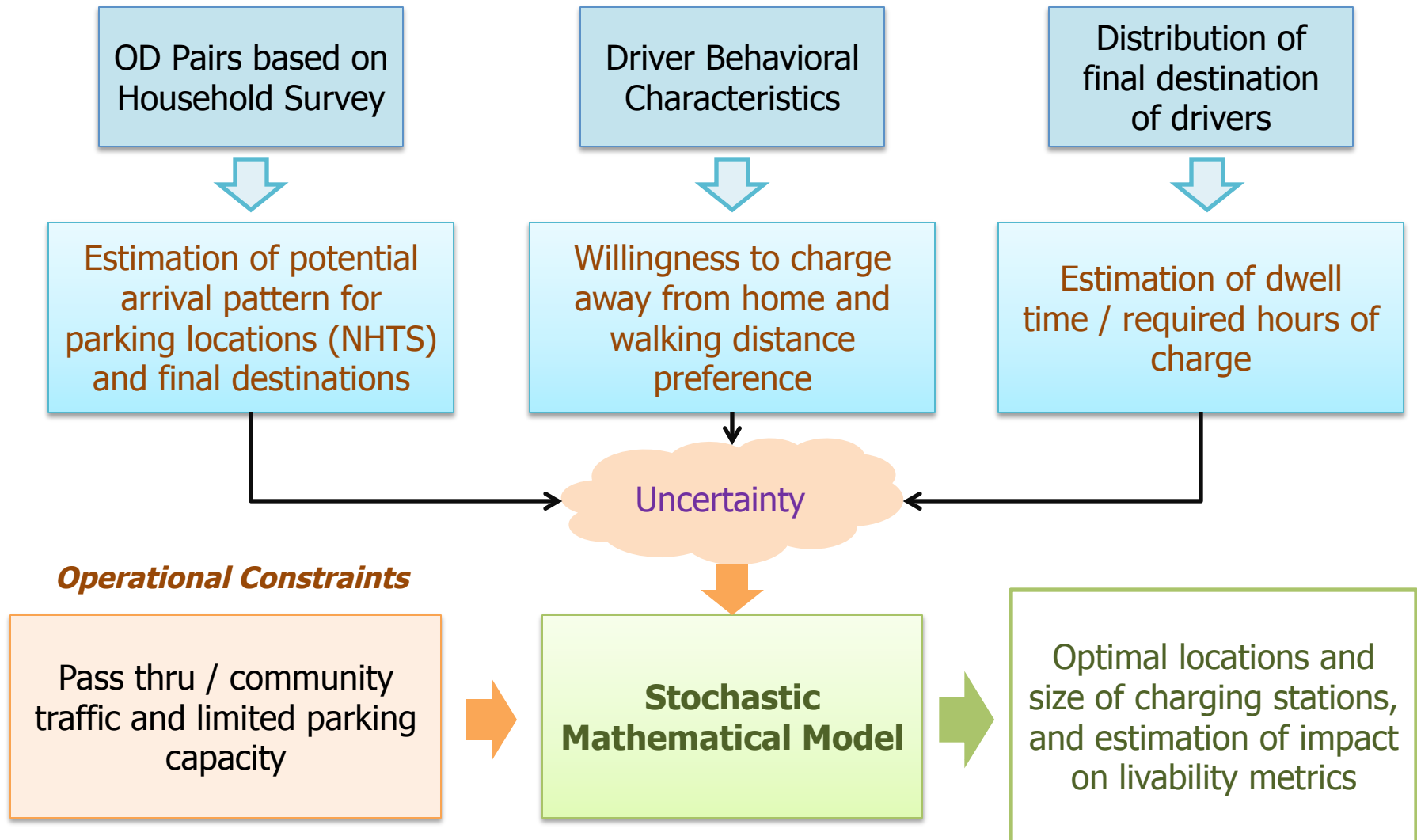


Cumulative 2010-2014 BEV market share (left) and PHEV market share (right) across the U.S.

Source: Vergis, S., Chen, B., 2015. Comparison of plug-in electric vehicle adoption in the United States: A state by state approach.

■ US DoT:

- **Share of vehicles** needing charging can reach **5%**
 - PHEV share would be $\sim 2\%$ and BEV $\sim 3\%$
- **3.5% of fleet** projected to be **full EV or PHEV** by 2022-2025
 - California Zero Emission Vehicles (ZEV) program considered in reference case
 - Adoption of ZEV program by nine additional states



Maximizes accessibility to public EV charging service!

■ Sets

\mathcal{S} : Set of parking lots, indexed by $s \in \mathcal{S}$

$\mathcal{L} \downarrow \mathcal{S}$: Set of number of charging stations in location s , indexed by $l \in \mathcal{L} \downarrow s$

\mathcal{T} : Set of time slots, indexed by $t \in \mathcal{T}$

\mathcal{B} : Set of buildings, indexed by $b \in \mathcal{B}$

Γ : Set of arrival and departure times, indexed by $\gamma(t) \in \Gamma$ containing time slot $t \in \mathcal{T}$

Ω : Set of scenarios

■ Fixed Model Parameters

p : Number of **candidate locations** for installing charging stations

$m \downarrow l$: Number of **charging stations**, $l \in \mathcal{L} \downarrow s$

■ Scenario Dependent Parameters

$d \downarrow \gamma(t), b, s(\omega)$: **Demand** with arrival and departure time of $\gamma(t) \in \Gamma$ for a given $t \in \mathcal{T}$ for **building** b that are **willing to park** their vehicle in **location** $s \in \mathcal{S}^\gamma, \mathcal{S}^\gamma \subset \mathcal{S}$ in

■ First-Stage Decision Variables

$x \downarrow s$: 1 if **location** $s \in \mathcal{S}$ is selected for installing charging stations.

$z \downarrow l, s$: 1 if $l \in \mathcal{L} \downarrow s$ **charging capacity** is installed in location $s \in \mathcal{S}$.

■ Second-Stage Decision Variables

$y \downarrow \gamma(t), p, s(\omega)$: Proportion of demand with arrival and departure time of $\gamma(t) \in \Gamma$ for a given $t \in \mathcal{T}$ for building b that are willing to charge their vehicle in location $s \in \mathcal{S}^\gamma, \mathcal{S}^\gamma \subset \mathcal{S}$ in scenario $\omega \in \Omega$

■ First-Stage Model

$$\text{Max } f(x,z) = E[\varphi(x,z,\omega)]$$

p locations for installing charging stations:

$$\sum_{s \in S} x_{ls} = p$$

Charging capacity in each location:

$$\sum_{l \in L} z_{ls} \leq 1 \quad \forall s \in S, \quad z_{ls} \leq x_{ls} \quad \forall l \in L, s \in S$$

Feasible set for the binary first-stage variables:

$$x_{ls}, z_{ls} \in \{0,1\} \quad \forall l \in L, s \in S$$

■ Second-Stage Model

$$\varphi(x,z,\omega) = \text{Max } \sum_{t \in T} \gamma(t) \in \Gamma, b \in B, s \in S \uparrow y_{\gamma(t),b,s}(\omega) * d_{\gamma(t),b,s}(\omega)$$

Supply-demand balance:

$$\sum_{\gamma(t) \in \Gamma, b \in B} y_{\gamma(t),b,s}(\omega) * d_{\gamma(t),b,s}(\omega) \leq \sum_{l \in L} x_{ls} * m_{ls}$$

Demand assignment to parking lots:

$$\sum_{s \in S} y_{\gamma(t),b,s}(\omega) \leq 1 \quad t \in T, \gamma(t) \in \Gamma, b \in B$$

$$y_{\gamma(t),b,s}(\omega) \geq 0 \quad \forall \gamma(t) \in \Gamma, b \in B, s \in S, t \in T$$

- **Optimal SP solution** \cong solution for **sample scenario set** (Mak et al., 1999)
- **Estimating required number of scenarios:**
 - Estimate **upper bound** for optimal solution:
 - Generate M sample scenario sets of size N , i.e. $(\omega^1, \omega^2, \dots, \omega^M)$ for $j=1, \dots, M$ and compute: $\bar{f}(x, z) = 1/M \sum_{j=1}^M f(x, z, \omega^j)$
 - Estimate **lower bound** for optimal solution:
 - Any feasible solution of first-stage problem: lower statistical bound for optimal value $f(x, z) = 1/N \sum_{j=1}^N f(x, z, \omega^j)$
 - Choose a sample of size N' , i.e. $(\omega^1, \omega^2, \dots, \omega^{N'})$ for lower bound and compute: $\bar{f}(x, z) = 1/N' \sum_{j=1}^{N'} f(x, z, \omega^j)$
 - Estimating UB is not easy as it needs decomposition algorithms but getting LB is easier even though it needs high number of scenarios.

$$gap = \bar{f}(x, z) - f(x, z) \quad \sigma_{gap}^2 = \sigma_{\bar{f}(x, z)}^2 + \sigma_{f(x, z)}^2$$
 - Estimating **optimality gap** and its **quality**:

- SAA requires high computational resources

Algorithm 1 Pseudo-code of the heuristic

```

1:  $bestsolution \leftarrow \emptyset$ .
2: for  $s \leftarrow 1$  to  $NumberOfParkingLots$  do:
3:   Compute score measure  $r_s$ .
4: end for
5: Construction phase:
6:  $initialsolution \leftarrow \emptyset$ 
7: Compute attractiveness ratio  $\rho_s$  for all parking lots.
8: Add parking lots to the initial solution in decreasing order of the attractiveness ratio until  $p$ 
   parking lots are selected.
9: Improvement phase:
10:  $currentsolution \leftarrow initialsolution$ 
11: while  $f(currentsolution)$  can be improved do
12:   remove-insert( $currentsolution$ )
13: end while
14: Store best solution found so far.
```

$$r_s = \frac{\sum_{s' \in S, s' \neq s} \frac{c_s}{d_{ss'}}}{c_s} : \text{Charging capacity of parking lot } S.$$

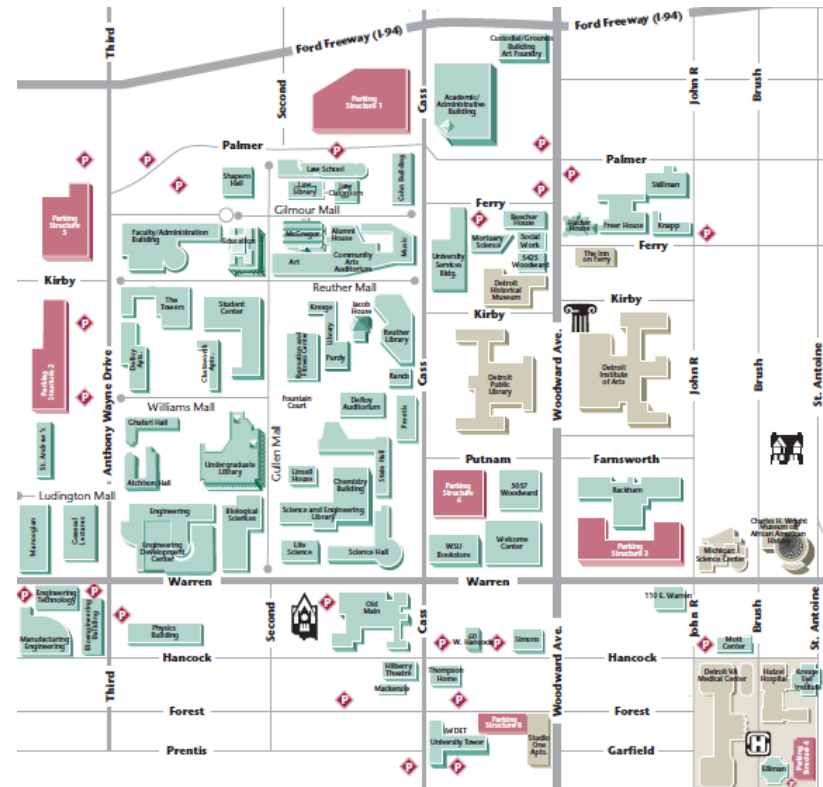
$$d_{ss'} : \text{Distance between parking lot } S$$

$$\rho_s = r_s q_s \text{ and parking lot } s'.$$

$$q_s : \text{Proportion of scenarios in which parking lot}$$

■ **Setting:** Part of **Detroit Midtown**

- Wide range of **employment types** (type of final destination) in this area
 - University faculties
 - Offices
 - Hospitals
 - Museums
- Attracts a lot of traffic
- 32 **parking lots** as potential locations for installing charging stations



■ **EV Market Share:** Two Cases

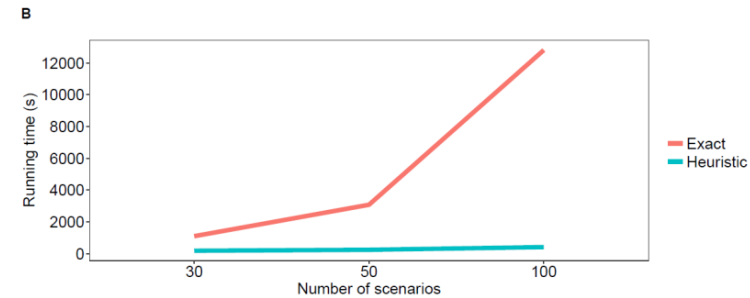
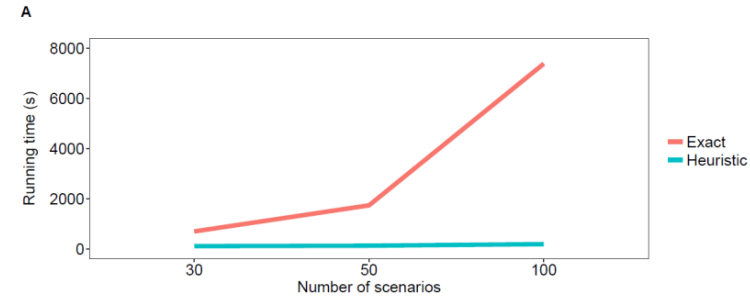
- **Conservative:** (1%,2%) for (BEV,PHEV)
- **Optimistic:** (2%,3%) for (BEV,PHEV)

SAA perf. when $(M, N') = (20, 1,000)$ and $(BEV, PHEV) = (1\%, 2\%)$

p	N	UB (%)	LB (%)	gap (%)	gap SD	Opt (s)	Heuristic (%)	Heuristic (s)
2	30	57.98	56.59	2.39	0.0064	397	57.98	68
	50	58.70	58.25	0.77	0.0062	1,226	58.70	74
	100	58.56	58.54	0.02	0.0055	4,564	58.56	93
4	30	73.89	73.42	0.63	0.0056	720	73.88	114
	50	74.61	73.85	1.02	0.0041	1,759	74.61	131
	100	74.59	73.74	1.14	0.0040	7,406	74.59	193
6	30	83.97	83.62	0.35	0.0039	1,071	83.21	160
	50	84.11	83.80	0.31	0.0034	2,173	83.17	186
	100	83.40	83.30	0.10	0.0031	9,572	82.86	303
8	30	91.16	90.61	0.61	0.0026	1,124	90.28	185
	50	91.13	90.78	0.38	0.0021	3,099	90.18	245
	100	90.87	90.86	0.02	0.0018	12,832	90.11	414

SAA perf. when $(M, N') = (20, 1,000)$ and $(BEV, PHEV) = (2\%, 3\%)$

p	N	UB (%)	LB (%)	gap (%)	gap SD	Opt (s)	Heuristic (%)	Heuristic (s)
2	30	50.42	50.00	0.85	0.0056	462	50.42	82
	50	50.91	50.10	1.58	0.0054	1,141	50.91	87
	100	50.91	50.31	1.17	0.0048	4,761	50.91	106
4	30	63.35	63.16	0.30	0.0064	1,595	63.33	169
	50	63.19	63.11	0.13	0.0063	3,644	63.19	211
	100	63.46	63.42	0.07	0.0057	16,656	63.41	317
6	30	72.56	71.55	1.39	0.0071	1,663	72.34	208
	50	72.04	71.46	0.81	0.0059	3,246	71.84	273
	100	71.82	71.40	0.58	0.0050	12,165	71.73	474
8	30	78.91	78.49	0.52	0.0048	1,494	78.53	273
	50	79.44	78.92	0.66	0.0045	2,908	79.01	374
	100	79.12	78.69	0.54	0.0044	12,248	78.70	667



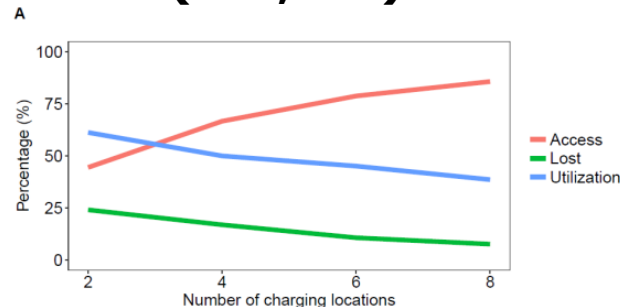
Comparison of exact running time vs. heuristic running time for $a) p=4$ & $b) p=8$ cases when $(BEV, PHEV) = (1\%, 2\%)$.

- **Willingness to walk** patterns in community:
 - **Optimistic:** High willingness to walk
 - **Pessimistic:** Low willingness to walk

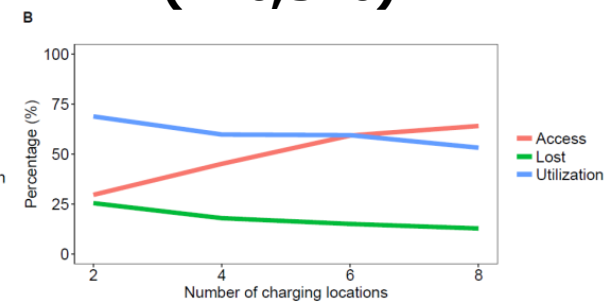
- **Performance measures** of public EV charging placement:
 - Accessibility
 - Lost demand
 - Charging utilization rate
 - Total walking distance
 - Walking distance per capita

Percentage of accessibility, lost demand and charging utilization in A) (1%, 2%) and B) (2%, 3%) market shares.

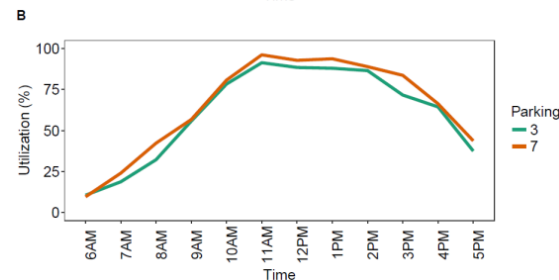
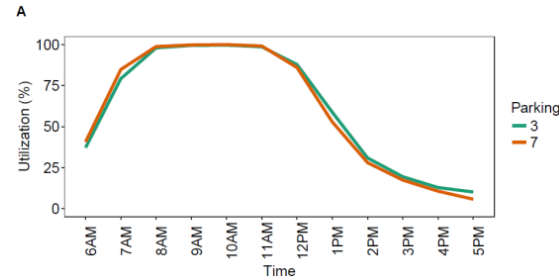
(1%, 2%)



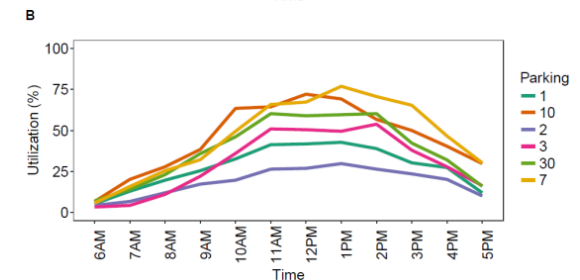
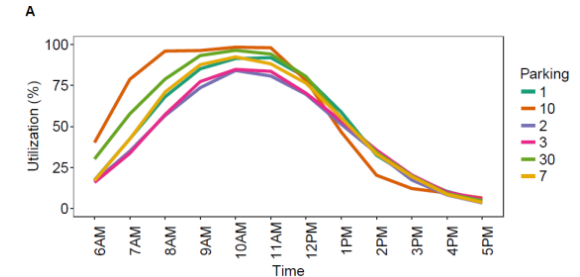
(2%, 3%)



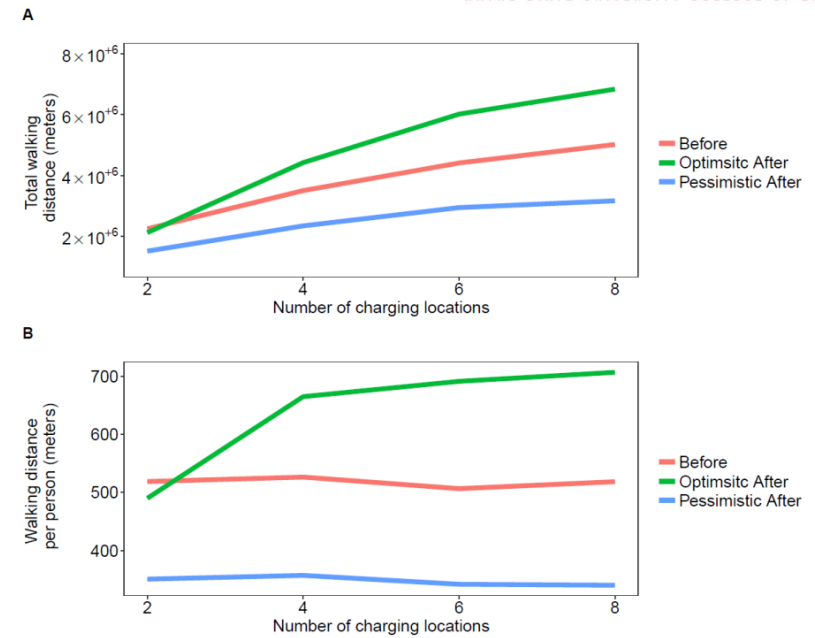
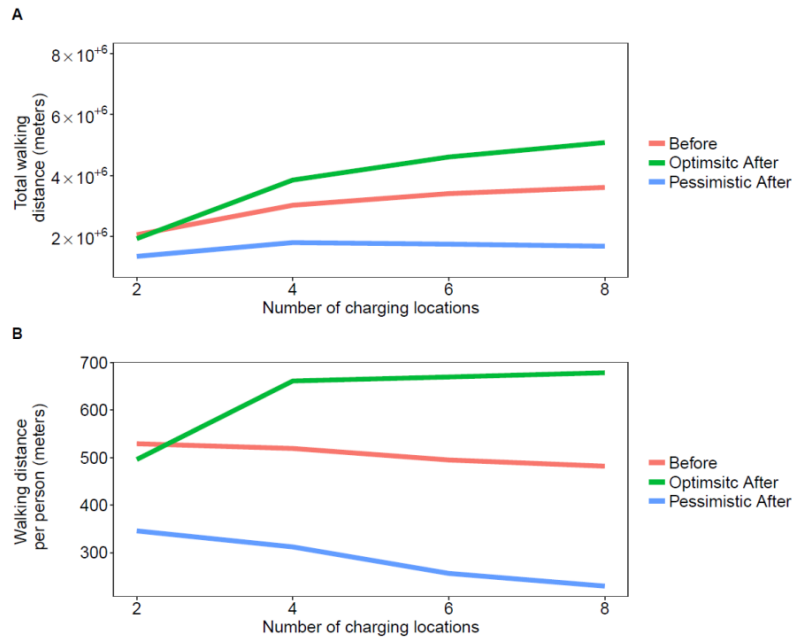
$p = 2$ locations



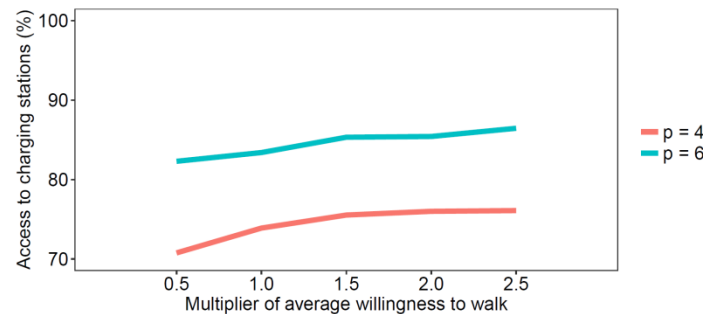
$p = 6$ locations



Average hourly utilization in A) weekdays and B) weekends in an optimistic case when $p=2$, left, and $p=6$, right.



A) Total walking distance and B) walking distance per capita for people with access to EV charging service B) (BEV,PHEV) market shares are (1%,2%) , left, and (2%,3%), right.



Accessibility for different average of willingness to walk distribution when (BEV,PHEV) market shares are (1%,2%).

- Recourse problem:

$$RP = E \downarrow \Omega [\varphi(x, z, \omega)]$$

- Expected value problem:

$$EV = \varphi(x, z, \omega)$$

- (x, z) is the result of EV , the expected result of using expected value solution:

$$EEV = E \downarrow \Omega [\varphi(x, z, \omega)]$$

$$VSS = RP - EEV$$

Median of value of stochastic solution for five different runs and different values of p and EV market share.



- Our model could be used to **design incentive mechanism** for charging station operators to finalize location decisions
 - We will develop an **incentive allocation** model which will optimize the allocation of incentive resources across multiple charging stations to influence their optimal locations
- Assess the impact of behavioral uncertainties by a social scientist
- We used **expected value (risk-neutral)** function for two-stage model.
 - What is the impact of including **risk-measures** in the objective function on optimal location and capacity of EV charging stations in the community?
- Inclusion of **multi-modal transportation** in the model.
 - Study of impact of multi-modal transportation on EV network design

- **Designing Community-Aware Charging Networks for EVs**
 - **Two-stage SP** model to determine **location** and **capacity** of public EV charging stations for communities to maximize access
 - Incorporation of **uncertainties** (EV demand flows, EV drivers' charging patterns, arrival and departure time, purpose of arrival to a community, walking preferences)
 - Adoption of **SAA** to solve two-stage model
 - Effective **heuristic** for **large-scale instances**
 - **Case study** (Detroit midtown area) and post-analysis framework
- **Designing Community-Aware Charging Networks for EVs**
 - **Exploration and Integration:** Called for data from several different sources to generate meaningful formulation and scenarios
 - Model presented to **SEMCOG**
 - **Computational Complexity:** Several hours for large scenario set
- **Presentations**
 - Manuscript submitted to **IEEE Transactions on Intelligent Transportation Systems** (Jan 2017)
 - Presented:
 - INFORMS National Meeting, 2016



Thank You!